

aFRR capacity market – short status

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Automatic frequency restoration reserve (aFRR)

...the Backbone of the new balancing model

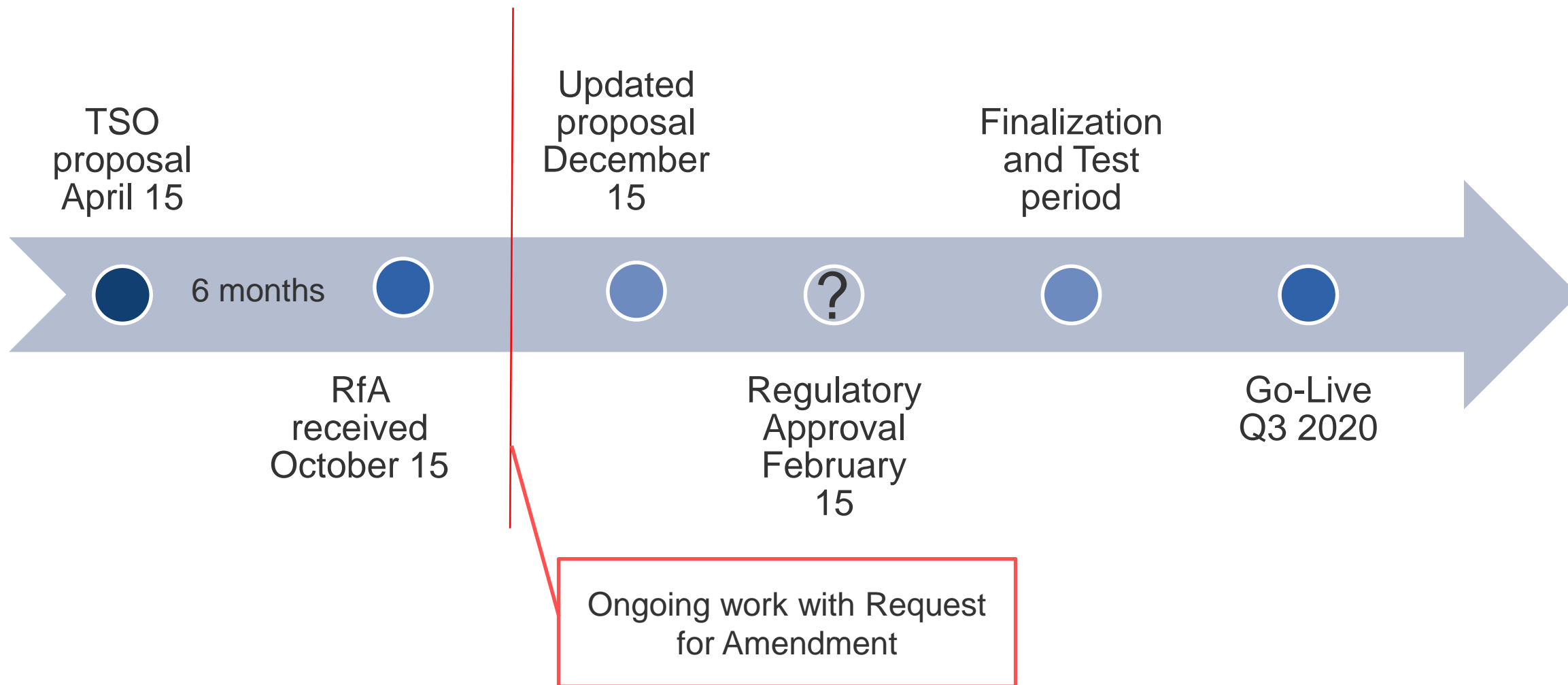
- providing a robust and reliable Nordic power system - by securing sufficient reserves
- Pre-requisite for 15 min ISP

... We believe that a Nordic capacity market is efficient

- efficient use of transmission capacity and incentives to increase reserve capability in all areas
- it takes for-sight and commitment to build well functional markets (cannot be done over-night)

Replace with NBM road-map
time-line

The process until a possible go-live



What is requested by the NRA's?

- Change to **D-1** market (compliance with new regulation)
 - Better motivation of "**Pay-as-Bid**" or change to "**Pay-as-Cleared**"
 - Allow **transfer of bids** (TSO consultation closed November 18)
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- More analysis and simulation of the method for reservation of CZC

What happens now?

- Ongoing work and dialogue with NRA's

Note:

- Regional markets is not a requirement in EBGL, it is a possibility for the TSO's who are willing to agree on a proposal
- Nordic NRA's must agree to approve or not to approve– or proposal goes to ACER

NBM

Nordic Balancing
Model

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