

Minutes of meeting

NBM Stakeholder reference group meeting

Date: **12. March 2020**
Time: **10.30-12.00 CET**
Place: **Teams meeting**

Participants:

Øystein Andreassen, Agder Energi
Erica Arberg, Energinet
Tom Backman, Fortum
Johanna Etzler, Svenska Kraftnät
Lars Olav Fosse, Statnett
Petteri Haveri, Finnish Energy
Mikko Heikkilä, Fingrid
Jonas Holmgren, Vattenfall
Henrik Hornum, Dansk Energi
Alexander Kellerer, Norwegian Water Resources and Energy Directorate
Jevnaker, Geir, E-CO
Tobias Johansson, Swedish Energy Markets Inspectorate
Maria Joki-Pesola, Fingrid
Conny Johansson, Stora Enso
Anna Jäderström, Svenska Kraftnät
Pasi Kuokkanen, Association of Energy Users in Finland
Jørund Krogsrud, Norwegian Water Resources and Energy Directorate
Jonni Laine, eSett
Olga Ingrid Molstad Steinsholt, Statnett
Rickard Nilsson, Nord Pool
Teija Pelkonen, UPM
Nils Flaten Ræder, Norsk Hydro
Maria Rydberg, Swedish Energy Markets Inspectorate
Jan Rönnback, Nord Pool
Tomas Salomonsson, Uniper
Cecilie Seem, Statnett
Harri Sirpoma, HELEN
Torben Skødt, Energinet
Sylvie Tarnai, Epex Spot
Magnus Thorstensson, Swedenergy
Olli Taipale, Finnish Energy Authority
Thomas Vom Braucke, Danish Utility Regulator

Next steps

Nb.	Topic	Next step
1	Status update on the NBM Roadmap	<ul style="list-style-type: none"> TSOs will continue work on the way it is presented
2	15 minutes ISP derogation process and stakeholder consultations.	<ul style="list-style-type: none"> National consultations March/April, update in May meeting
3	Status update on the single pricing	<ul style="list-style-type: none"> TSOs will continue work on possible mitigation measures
4	Update on aFRR capacity market	<ul style="list-style-type: none"> ACER is organizing the work, deadline 17 August Status update in the next reference group meeting in May

Notes from current meeting

Topic

Opening the meeting, approval of the agenda and competition rules

Maria Joki-Pesola, Fingrid

- The meeting was opened and the agenda approved.
- Maria went through the legally binding competition rules that must be kept in mind when having discussions and presentations in the NBM reference group.

Update on NRA-TSO cooperation

Thomas Vom Braucke, Danish Utility Regulator

- Proposals of aFRR CM were formally sent to ACER on February 28th. Proposals including non-paper are describing the disagreements and questions from the NRAs. Proposals are at ACER and the deadline for decision is August 17th. There will
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be a consultation and engagement of NRAs and TSOs. The board of regulators will vote before the process of the directors of ACER.

- Derogation request for 15 min ISP is under preparations by TSOs.
- ACER launched two consultations on their website regarding imbalance settlement and activations purposes.
- NRA-TSO meeting will be held on April 20th and it is focusing on 15 min ISP. The NRA decisions must be done by December 18th. It is important to ensure all necessary information is provided for the decision making.

Status update on the NBM Roadmap

Lars Olav Fosse, Statnett

- Lars Olav presented the roadmap's building blocks: single pricing, aFRR capacity market, 15 minutes ISP and mFRR energy activation market. There are no major changes and TSOs are continuing work.
- The European proposal for harmonization of the imbalance settlement is at ACER for final decision. This is not a major risk for the NBM roadmap implementation.
- Current issue for 15 minutes imbalance settlement period is national derogation processes.
- As known, aFRR capacity market's market design and methodology is now also on ACER's table and the final decision will be made by ACER. The ACER process will postpone the implementation of aFRR CM from the earlier schedule.

15 min ISP derogation status report

Lars Olav Fosse, Statnett

- The presentation described the situation in each Nordic country and its derogation processes. Stakeholder consultations are added into the TSO process before the derogation requests are submitted to regulators.
- It is important to recognize dependencies between the new mFRR energy activation market, aFRR volumes, eSett IT development and 15 minutes ID market in XBID.
- A brief discussion on DA market and its transfer to 15 minutes resolution which was seen as an increased risks and pressure to 15 min position deviations and balancing costs etc.) . Nord Pool described the situation complex because no one has got a complete overview of what will be the granularity on various borders and countries in Europe. 15 minutes DA market is much more complex than whether the algorithm can handle it. ACER has set timelines for when things should be implemented. TSOs and NEMOs have to come back when there is more to tell.
- Energy metering was discussed and a question was raised if all Nordic countries should have the same approach to it. There was also more specific questions on metering changes in Sweden and Swedish metering legislation. Given that 15 min ISP target is Q2/2023 how can a Sweden have all meters ready by 2025 and be compliant, how metering resolution values will be profiled meantime when 15 min ISP is implements but meters are not in the same resolution. The answer from SvK was that the legislation needs to be updated. All energy meters are not in 15 min resolution from the start of 15 min ISP, only MGA and large production meters.

Status update on the single pricing

Erica Arberg, Energinet

- Presentation on status for implementation of Single pricing was given. There had been a separate telco for stakeholders the day before and in this meeting only a short summary from topics covered in that meeting were addressed.
- Ongoing work with possible mitigation measures to implement with single pricing.

Update on aFRR capacity market

Anna Jäderström, Svenska kraftnät

- Anna Jäderström presented the background and regulation process e.g. the non-paper of aFRR capacity market sent from Nordic NRAs to ACER.
- The impacts of the current situation were discussed as well as the next steps.
- The lack of aFRR capability in the South of Sweden today is a challenge. There are several interested market participants ready to deliver, but only to new market platform (1 MW bids and D-1). The Nordic market is important for socio-economic reasons.

AOB

- In this situation where the meetings are not possible face to face, Maria reminded about the NBM email-address where all stakeholders can send questions and comments also outside the telcos.

Next meeting 5.5.2020

- If the situation with corona is continuing in May, the meeting will be held via Teams.