

# **Status of the NRA process**

**NBM reference group meeting, 2 June 2022**

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# NRA cooperation and coordination with TSOs

- NordREG Electricity Balancing Task Force
- NBM Coordination Group between NRAs and TSOs
  - Last meeting 23 May 2023:
    - Status of the NBM roadmap
    - MARI and PICASSO derogations
    - FRR mark-up methodology
    - mFRR Capacity Market

## **Requests for derogation from deadlines to connect to MARI and PICASSO**

- Initial deadline July 2022 – can be extended by up to two years
- All Nordic TSOs submitted individual derogation requests in January 2022
- NRAs have/will request additional information from the TSOs
  - TSOs recent communication of delays in several projects
  - General need for additional information
- NRAs aim at coordinating their national decisions
  - At the latest three months after receiving the additional information

## **Amendments of the methodology for “market based allocation of cross-zonal capacity”**

- July 2021: TSOs submitted a proposal to the NRAs for approval
- January 2022: NRAs informed that the proposal could not be approved
  - The proposal had no legal content, thus not in line with the ACER decision
- NRAs expect, as soon as possible, a proposal for amendments of the methodology, in line with the ACER decision
  - NRAs will assess this the new proposal in accordance with established procedures

## Other points of attention for NRAs

- Recurring delays in the NBM roadmap
  - Effects on 15 minutes ISP implementation
  - Deadlines for connecting to MARI and PICASSO
- Min/max prices in mFRR and imbalance settlement